



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

Partial: _____ Complete: XXX Exploration: _____

Inspection Date & Time: 9/21/2000 / 8:30-11:00a.m.

Date of Last Inspection: 8/24/2000

Mine Name: Des Bee Dove Mine County: Emery Permit Number: ACT/015/017

Permittee and/or Operator's Name: PacifiCorp

Business Address: P.O. Box 310, Huntington, Utah 84528

Type of Mining Activity: Underground XXX Surface _____ Prep. Plant _____ Other _____

Company Official(s): Dennis Oakley

State Official(s): Joe Helfrich Federal Official(s): None

Weather Conditions: Cool, Raining

Existing Acreage: Permitted 2760 Disturbed 24 Regraded _____ Seeded _____

Status: Exploration _____ Active XXX Inactive _____ Temporary Cessation _____ Bond Forfeiture _____

Reclamation (Phase I _____ Phase II _____ Final Bond Release _____ Liability _____ Year _____)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 - For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - For partial inspections check only the elements evaluated.
- Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL ISSUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4 th Quarter- April, May, June)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: ACT/015/017

DATE OF INSPECTION: 9/21/2000

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The permit was renewed on August 30, 2000 with one special condition; to begin the submittal of water quality data electronically beginning with the fourth quarter of 2000. The permit has not been signed as it contains some minor errors. The following amendments are pending:

<i>Project #</i>	<i>Name</i>	<i>Lead</i>	<i>Date Received</i>
<i>AM00A</i>	<i>Pumphouse</i>	<i>Susan White</i>	<i>05/18/2000</i>
<i>AM00C-1</i>	<i>Maple Gulch Portals</i>	<i>Susan White</i>	<i>08/21/2000</i>
<i>AM00D</i>	<i>Permit area reduction</i>	<i>Susan White</i>	<i>04/14/2000</i>

2. SIGNS AND MARKERS

The sign at the point of access is clearly visible containing the required information. Disturbed area markers are used to more accurately define the disturbed area. Additional markers are being installed. The disturbed area map is not to a scale that definitively shows the disturbed area boundary.

4A. HYDROLOGIC BALANCE: DIVERSIONS

A berm approximately on hundred feet long by one foot high has been added to the diversion along the road inside the gate. The berm will prevent water from occasionally crossing the road and eroding the outslope. The cement culvert inlet box on the tipple pad has had the large debris cleaned from the trash rack.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

The quarterly pond inspection was conducted by John Christensen and Richard Cullum on 6/8/00 . The Operator uses the quarterly inspection for the annual inspection since each inspection is certified by a professional engineer. The pond, as always, contained water on this inspection.

4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

UPDES Permit # UTG040022 discharge point 001A is assigned to the Mine Site Pond. Second quarter DMR reports were reviewed including copies of the January, April, and May 2000 DMR's.

7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

Coal mine waste and noncoal waste have been placed against cut slopes and highwalls. Asphalt was included in the material placed against the material yard cut slope. The Forest Service had stated in the May 11 on-site meeting that Forest Land is not suitable for solid waste disposal. There has been no further communication or correspondence regarding this issue.

INSPECTION REPORT

(Continuation sheet)

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8. NONCOAL WASTE

The noncoal waste from demolition activities had been taken care of. In particular, were the items both within and outside the disturbed area at the base of the bath house slope.

12. BACKFILLING AND GRADING

The two remote fan portals were reclaimed by the Operator in July. See 07/13/00 inspection report for additional details. One of these portals was within a half mile radius of an active golden eagle nest. The Operator did comply with restriction dates suggested by the DWR.

Current drilling activities on the lower pad have identified a fairly large deposit of coal most likely from pre-law activities. If the coal is marketable the reclamation plan will need to be revised.

21. BONDING AND INSURANCE

Bond No. 400JN6139 is held by St. Paul Fire and Marine Insurance Company in the amount of \$1,837,712.

Associated Electric & Gas Insurance Services Limit provides general liability insurance. The policy is effective from 8/01/2000 to 04/01/2002.

Inspector's Signature: _____


Joseph C. Helfrich #1

Date: September 28, 2000

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

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cc: James Fulton, OSM
Chuck Semborski, PacifiCorp
Price Field office

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